# Recent work: multiphase flow

## Multi-phase flow models (TH<sup>2</sup>)

Y. Huang et al. (2017). "Comparing global and local implementations of nonlinear complementary problems for the modeling of multi-component two-phase flow with phase change phenomena". In: Environmental Earth Sciences 76.18, p. 643

### Multi-phase flow with mechanics (TH<sup>2</sup>M)

N. Böttcher, J. Maßmann, et al. (2017). "Modelling CO<sub>2</sub>-Trapping Mechanisms for Geological Carbon Capture and Storage: Description of Constitutive Relations". In: *Poromechanics VI.* eprint:

http://ascelibraty.org/doi/pdf/10.1061/9780784480779.076
W. Wang et al. (2011). "Non-isothermal flow in low permeable porous media: a comparison of Richards' and two-phase flow approaches". In: Environmental Earth Sciences 62.6, pp. 1197–1207

### THM models of clay

W. Xu, H. Shao, J. Hesser, W. Wang, et al. (2013). "Coupled multiphase flow and elasto-plastic modelling of in-situ gas injection experiments in saturated claystone (Mont Terri Rock Laboratory)". In: Engineering Geology 157, pp. 55–68

### Swelling in clay

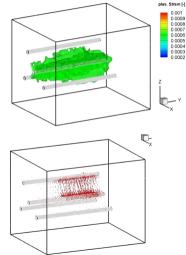
W. Xu, H. Shao, J. Hesser, and O. Kolditz (2014). "Numerical modelling of moisture controlled laboratory swelling/shrinkage experiments on argillaceous rocks". In: *Geological Society, London, Special Publications* 400.1, pp. 359–366

> Plastic strain and gas flow rate during gas injection at Mt. Terri. From Xu, Shao, Hesser, Wang, et al., 2013.



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# Recent work: rock salt and fault reactivation

#### Elasto-visco-plastic models of rock salt

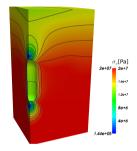
T. Nagel, W. Minkley, et al. (2017). "Implicit numerical integration and consistent linearization of inelastic constitutive models of rock salt". In: Computers & Structures 182, pp. 87–103

Thermo-mechanical analyses of salt caverns

N. Böttcher, U.-J. Görke, et al. (2017). "Thermo-mechanical investigation of salt caverns for short-term hydrogen storage". In: *Environmental Earth Sciences* 76.3, p. 98

Fluid-injection induced fault reactivation in clay rocks

G. Ziefle et al. (2017). "XFEM modelling approach for the hydro-mechanical response of clay rock due to fluid injection into a single pre-existent fault". In: The 7<sup>th</sup> International Conference on Clays in Natural and Engineered Barriers for Radioactive Waste Confinement. 24–27 September, Davos, Switzerland, eprint: http://acelibrary.org/dol/pdf/10.1061/9780784480779.245









# Recent work: crystalline rock

### Analysis of deep geothermal reservoirs (THM)

A. B. Jacquey et al. (2016). "Thermo-poroelastic numerical modelling for enhanced geothermal system performance: Case study of the Groß Schönebeck reservoir". In: *Tectonophysics* 684, pp. 119–130

#### Granite-water interaction/pressure solution (THMC)

R. Lu et al. (2017). "Calibration of water-granite interaction with pressure solution in a flow-through fracture under confining pressure". In: *Environmental Earth Sciences* 76.12, p. 417

#### Fracture-matrix flow in deformable rocks (HM)

N. Watanabe et al. (2012). "Lower-dimensional interface elements with local enrichment: application to coupled hydro-mechanical problems in discretely fractured porous media". In: International Journal for Numerical Methods in Engineering 90.8, pp. 1010–1034

